

THE BEP BODY OF KNOWLEDGE AND STUDY GUIDE

Preparation for the BEP® Certification Exam



The BEP® Certification Exam is a four-hour open book exam. The examination questions are based on the Body of Knowledge listed below. Because of the diversity of background of a Certified Business Energy Professional, the examination has 11 different subject sections, all of which are included in the exam. You must bring a hand calculator to the exam as the BEP exam does not allow computers, tablets, or cell phones to be used during the test.

It is highly recommended that you review the complete Study Guide and answer the Exam Review questions included in the Study Guide to help you prepare and determine your readiness for the exam.

The BEP® Examination contains the following mandatory subjects:

Body of Knowledge 2.0	Percent of Exam
Codes and Standards and Green Buildings	3 - 5%
Energy Fundamentals	5 - 7%
Utility Rate Structures	7 - 11%
Electric and Gas Procurement	7 - 11%
Energy Accounting, Carbon Auditing, Metering and Energy Information Services (EIS)	10 - 16%
Energy Assessment and Instrumentation	7 - 11%
Energy Economics and Alternative Financing	9 - 13%
Commissioning and Measurement & Verification (M&V)	6 - 10%
Building Systems	10 - 14%
Industrial Process and Utility Equipment	7 - 11%
Combined Heat and Power and On-site Generation	7 - 11%

CERTIFIED BUILDING ENERGY PROFESSIONAL (BEP®) EXAM

This study guide is intended to help prepare candidates taking the Certified Business Energy Professional (BEP®) exam.

The exam will be open book, last four hours, and have 130 multiple choice questions to answer. There are 11 sections from which questions mainly are drawn.

The primary references include:

[BEP Training Workbook](#) (available to AEE training attendees)

[Web Based Enterprise Energy and Building Automation Systems Design and Installation](#), by Barney L. Capehart and Lynne C. Capehart

[Manual for Intelligent Energy Services](#), by Shirley J. Hansen

[Maximizing Energy Savings and Minimizing Energy Costs](#), by John M. Studebaker

[Megatrends for Energy Efficiency and Renewable Energy](#), by Michael Frank Hordeski

[Green Facilities Handbook Simple and Profitable Strategies for Managers](#), by Eric Woodroof

[Handbook of Web Based Energy Information and Control Systems](#), by Barney L. Capehart and Timothy Middelkoop

[Energy Management Handbook](#), 9th Edition by Stephen A. Roosa, Steve Doty and Wayne C. Turner

Reference books are available through the [AEE eLibrary](#), which is a great resource for accessing searchable content as well as highlighting and taking notes. *Digital books cannot be accessed during the certification exam.*

The following is a list of the subjects for the BEP® exam.

BODY OF KNOWLEDGE: STUDY GUIDE TOPICS & REFERENCES

1	Codes and Standards and Green Buildings
	Codes and Standards
101	Basic energy codes
102	Methods for code compliance
103	The role of DOE with building codes
104	ASHRAE standards 90.1, 90.2, & 62.1
105	Calculate minimum outdoor air requirements
106	Components needed for good indoor air quality

Green Buildings

- 107 Definition of Green Buildings
- 108 ENERGY STAR, LEED for commercial buildings
- 109 Programs to benefit Green Buildings – LEED
- 110 Other LEED certifications
- 111 Green Building Certifications
- 112 Energy Star
- 113 Energy Star Portfolio Manager

2 Energy Fundamentals

- 201 Energy and power, differences
- 202 Energy conservation
- 203 Site and source energy

3 Utility Rate Structures

- 301 Knowledge of different types of costs recovered in rates (commodity, distribution, fixed vs. variable, power cost adjustments, etc.)
- 302 Primary vs Secondary Service
- 303 Power Factor Adjustments
- 304 Load Factor
- 305 Interruptible and Firm Power
- 306 Block rates, time of use rates, real time pricing
- 307 Rate analysis
- 308 Green power
- 309 PPA and VPPA
- 310 Transportation vs. Bundled Service
- 311 Rate development
- 312 DSM programs and their impact to rates

4 Electric and Gas Procurement

- 401 History of electric and gas
- 402 Risk identification in procurement
- 403 Natural gas procurement
- 404 Electric procurements
- 405 Understanding price discovery of fuels
- 406 Detailed procurement process
- 407 Overall procurement strategies
- 408 Fuel choices (hydrogen)

5 Energy Accounting, Carbon Auditing, Metering and Energy Information Services (EIS)

Energy Accounting

- 501 Fuels / Selections
- 502 Point of use
- 503 Break point price
- 504 Facility energy accounting
- 505 Collecting and organizing utility data
- 506 Sources of data
- 507 Limitations of data
- 508 Independent variable
- 509 Energy interval data
- 510 Intro to spreadsheet tools
- 511 Benchmarking
- 512 Calculating the Energy Use Index
- 513 Comparison of facilities
- 514 Heating and cooling degree days
- 515 End use analysis
- 516 Forecasting energy usage
- 517 Advanced benchmarking with "Big Data"

Carbon Accounting

- 518 Carbon flows
- 519 Emission classification
- 520 Emission tracking
- 521 Carbon trading
- 522 Steps to achieving carbon neutrality
- 523 Reduction
- 524 Sequestration
- 525 Electric vehicles
- 526 Electrification
- 527 Future fuels
- 528 Life carbon cycle - [cradle to grave]

Metering

- 529 Self-contained meters versus CT rated metering installations
- 530 Revenue meters - gas & electric meters
- 531 Meter reading systems, Manual, MV90, Cellnet, MetraTek
- 532 Energy flows metering (electric, gas, oil, steam, Btu, water, sewer, etc.)
- 533 High level understanding of meter components - index, AMR module, electronic correctors, etc.
- 534 Components metered (kWh, kW, kVARh; turnup vs. therms vs. CCF)
- 535 Pressure and temperature correction - (high pressure gas meters)
- 536 Read terminology (estimate, actual, pro-rate)

- 537 Issues that arise from incorrect installation
- 538 Interval Data Systems and Analysis
- 539 Sub-metering
- 540 Cost center metering, reporting and budgeting

Energy Information Services (EIS)

- 541 EIS definition
- 542 EIS backbone
- 543 Purpose of an EIS
- 544 Meter data flow
- 545 IT and web based systems
- 546 Data collection and devices
- 547 Data processing and systems
- 548 Server and client side programs

6 Energy Assessment and Instrumentation

- 601 Process of energy assessments
- 602 Types of energy assessments
- 603 Common energy assessment deficiencies
- 604 Analysis of operations and maintenance
- 605 Assessment equipment
- 606 Assessment report
- 607 Incorporating the goals

7 Energy Economics and Alternative Financing

Energy Economics

- 701 Importance of knowing finance
- 702 Economic evaluation
- 703 Life Cycle Costing, Simple Payback, Net Present Value, Annual Worth, Savings to Investment Ratio, Internal Rate of Return
- 704 Energy efficiency vs. renewable economic evaluations
- 705 Levelized cost of energy

Alternative Financing

- 706 Methods of finance
- 707 Direct purchase methods
- 708 Leasing methods
- 709 Performance contracting
- 710 Guidance for choosing method

8 Commissioning and Measurement & Verification (M&V)

Commissioning

- 801 Commission definitions
- 802 Retro, Real-time, Re and Season commissioning
- 803 Is commissioning necessary and cost effective?
- 804 Associated costs
- 805 Benefits of commissioning
- 806 Phases of commissioning
- 807 Guidance of the commissioning Request for Proposal (RFP)
- 808 Documentation

Measurement & Verification (M&V)

- 809 Reasons for M&V
- 810 M&V targets
- 811 Minimizing risk
- 812 Determining independent variables
- 813 M&V options
- 814 Adjusting baselines
- 815 International Performance Measurement and Verification Protocol (IPMVP®)

9 Building Systems

Lighting

- 901 Terminology
- 902 Types of lamps
- 903 Factors in lighting application (lumens, footcandles, efficacy, CRI, Color Temp, LLD, LLF)
- 904 Effective and energy efficiency lighting designs
- 905 Lighting – local code requirements
- 906 Lighting Energy Metrics (e.g. LPD)
- 907 Relamping

HVAC

- 908 Purposes
- 909 Temperature, relative humidity and CO₂ controls
- 910 Filtration / indoor air quality
- 911 Power, energy and air-conditioning
- 912 HVAC performance measures (EER, SEER, COP, IEER, IPLV)
- 913 Air based systems
- 914 Water based systems
- 915 Energy Recovery Ventilation (ERV)
- 916 System and technology improvements

Controls

- 917 Purposes

- 918 Types of controls
- 919 Close and open loop
- 920 PID controls
- 921 Newer control systems & Strategies
- 922 Control technologies
- 923 Specific control operations/tasks

10 Industrial Process and Utility Equipment

Industrial and Utility Processes

- 1001 Equipment types & uses overview, heating, & colling systems
- 1002 Boilers, chillers, cooling towers
- 1003 Ventilation air
- 1004 Vapor compression system / heat pumps
- 1005 System maintenance
- 1006 Energy & costs savings opportunities
- 1007 Transmission
- 1008 Local distribution company
- 1009 Gas main distribution
- 1010 Electric utility system
- 1011 Generation
- 1012 Distribution
- 1013 Power quality and reliability

Motor Systems Management

- 1015 Motor basics
- 1016 Motor types
- 1017 Importance of motor management
- 1018 Energy savings
- 1019 Selecting / replacing motors
- 1020 Variable frequency drives (fans and pumps)

Steam and Hot Water Systems

- 1021 Boiler types
- 1022 Condensing boiler operation
- 1023 Boiler metrics
- 1024 Turbines and expander
- 1025 Heat exchangers

Compressed Air Systems

- 1026 Components of air systems
- 1027 Metrics
- 1028 System efficiency improvements

11 Combined Heat and Power and On-site Generation

- 1101 Combined heat and power efficiency
- 1102 Facilities attractive to combined heat and power
- 1103 Smart grid
- 1104 Rate offerings (green, premium)
- 1105 Distributed generation characteristics
- Distributed Generation; and on-site combined heat and power systems**
- 1106 Diesel, natural gas, hydrogen
- 1107 Steam turbines
- 1108 Combustion turbines
- 1109 Microturbines
- 1110 Fuel cells
- 1111 Solar concentrating
- 1112 Solar photovoltaic
- 1113 Wind turbines
- 1114 Geothermal, organic rankine cycle
- 1115 Ocean and tidal
- Energy Storage**
- 1116 Batteries
- 1117 Ratings
- 1118 Pros and cons
- 1119 Types for use in facilities
- 1120 Costs
- 1121 Discharge duration (power and energy)
- 1122 **Flywheel, capacitors, compressed air, water/hydraulic**
- 1123 Ratings
- 1124 Pros and cons
- 1125 Types for use in facilities
- 1126 Barriers to CHP and DG

EXAM REVIEW QUESTIONS (Sample Only)

- Which of the following is the INCORRECT conversion factor?
 - 1 HP = 3,412 W
 - 1 therm = 100,000 Btu
 - 1 MBtu = 1,000 Btu
 - 1 MMBtu = 1,000,000 Btu

- A: (US Version)** Calculate the point of use cost in MMBtu for natural gas at \$0.78/therm and at 72% combustion efficiency.
 - \$6.83 per MMBtu
 - \$7.80 per MMBtu
 - \$10.83 per MMBtu
 - \$11.80 per MMBtu
B: (SI Version) Calculate the point of use cost in MJ for fuel oil at \$2.12/liter and at 75% combustion efficiency.
 - \$0.081 per MJ
 - \$0.096 per MJ
 - \$0.107 per MJ
 - \$0.116 per MJ

- What percentage of building failures will have major consequences and occur INFREQUENTLY?
 - 5%
 - 10%
 - 15%
 - 25%

4. When connecting a CT to a panel to measure current flow, it is important to connect the CT on the correct phase and to ensure the polarity of the CT is correct. To assist with this connection, an arrow is labeled on the CT. When the CT is installed correctly, the arrow should point in which direction?
- A. Upward
 - B. Downward
 - C. Toward the supplying energy
 - D. Toward the load
 - E. It doesn't matter
5. LEED awards energy efficiency points based upon:
- A. Reduction of energy costs
 - B. Reduction of energy use
 - C. Reduction of environmental emissions
 - D. All of the above
6. **A: (US Version)** What is the EUI of a facility which has 113,000 square feet of conditioned floor space and used the following fuel amounts in 2023?

Electricity	824,000 kWh
Natural Gas	46,987 therms
Light heating oil	26,000 gallons

- A. 91,256.22 Btu/ft²/yr
- B. 98,674.23 Btu/ft²/yr
- C. 112,989.84 Btu/ft²/yr
- D. 126,983.34 Btu/ft²/yr
- E. 142,532.32 Btu/ft²/yr

B: (SI Version) What is the EUI of a facility which has 10,500 square meter of conditioned floor space and used the following fuel amounts in 2023?

Electricity	824,000 kWh
Natural Gas	4,958,000 MJ
Light heating oil	99,000 liters

- A. 256.2 MJ/m²/yr
 - B. 774.6 MJ/m²/yr
 - C. 1,122.4 MJ/m²/yr
 - D. 1,269.6 MJ/m²/yr
 - E. 2,222.8 MJ/m²/yr
7. An energy audit of an industrial complex is in progress. One of the energy analysts has just reported to you that there is a compressed air system that has several leaks. One of the leaks is on an air supply hose. The leak on the hose was caused by a forklift that drove over it and crimped it making a hole that is approximately ¼ inch in diameter. The hose is 100 feet long and will cost \$250 to replace it. If the compressed air system operates at 110 psi and the blended cost of energy is \$0.11/kWh. What is the simple payback in years to replace this hose?
- A. 0.023 years
 - B. 0.46 years
 - C. 1.21 years
 - D. 2.23 years
8. Which of the following would cause the NPV of a project to become more positive?
- A. Increasing MARR
 - B. Increasing purchase price
 - C. Increasing electricity rates
 - D. Decreasing the project life
 - E. None of the above, all of these would cause NPV to become less positive

9. An energy manager is performing an inspection of a large boiler. Looking through the viewing glass on the boiler, they can see the flame as it heats the gases before flowing through the tubes. The boiler operates for approximately 7,000 hours per year and operates for heating domestic hot water. Which of the following types would this boiler be categorized by?
- A. Fire tube boiler
 - B. Power boiler
 - C. Power coupled boiler
 - D. Water tube
 - E. Water lancing
10. A facility has the following information. Calculate the utility bill for the given month (ignore taxes).

Billing period	30 days
Monthly energy	421,900 kWh
Monthly demand	900 kW
Monthly kVA	1,008 kVA
Customer charge	\$1,200.00
Energy charge	\$0.038/kWh
Fuel charge	\$0.032/kWh
Demand charge	\$11.50/kW-Month

- A. \$19,422
 - B. \$25,698
 - C. \$27,582
 - D. \$30,116
 - E. \$41,083
11. From the facility in questions 10, what is the facility's Load Factor?
- A. 39.3
 - B. 49.4
 - C. 65.1
 - D. 89.3
 - E. Cannot determine, inadequate information

12. What is the minimum criteria that must be met to obtain a LEED-NC certification level of Gold?
- A. 40 points
 - B. 50 points
 - C. 60 points
 - D. 80 points
13. A facility has a FLF of 60%. Which of the following items would need to be looked at further to determine if the facility had potential for demand savings?
- A. Facility operating hours
 - B. Billed demand KW
 - C. Billing kWh
 - D. Current utility rate
14. **A: (US Version)** How many therms of energy are in a 20 gallon tank of propane? (use a propane Btu content of 95,000 per gallon)
- A. 9.5 therms
 - B. 19 therms
 - C. 21 therms
 - D. 42 therms
- B: (SI Version)** How many MJ of energy are in a 15 cubic meter tank of propane?
- A. 165.5 MJ
 - B. 188.5 MJ
 - C. 208.5 MJ
 - D. 382.5 MJ
15. An energy audit that includes obtaining equipment operating and maintenance procedures is:
- A. Type I
 - B. Type II
 - C. Type III
 - D. Investment grade
 - E. Master audit

16. This type of motor has the best torque properties.
- A. Direct current
 - B. Induction
 - C. Synchronous
 - D. Squirrel cage
 - E. None of the above, it solely depends on voltage and the AC frequency
17. What is the efficacy of a 150 Watt induction lamp?
- A. 40 L/W
 - B. 50 L/W
 - C. 60 L/W
 - D. 70 L/W
 - E. 80 L/W
18. Which of the following is considered a non-routine adjustment in an M&V plan?
- A. An adjustment made when energy usage changes by more than 10%
 - B. An adjustment made annually due to degree day changes
 - C. An adjustment made when energy usage changes dramatically but predicted
 - D. An adjustment made when energy usage changes dramatically but was unpredicted
 - E. All of the above
19. Which PPA does an energy manager need to be careful about making up a difference in charges between the contract price and the locational price considered a true-up cost?
- A. Physical purchase power agreement
 - B. Virtual purchase power agreement
 - C. All of the above
20. An HVAC system in a large office complex automatically adjusts the temperature setting of the chiller water supply to match the needs of the facility based upon the occupancy of the facility. This automatic adjustment in chill water temperature is called?
- A. Chill water temperature reset
 - B. Chiller optimization
 - C. Reheat coil reset
 - D. Economizer

21. Which of the following is NOT one of the items needed to be controlled to have good indoor air quality?

- A. Relative humidity
- B. Good filtration of MERV <6
- C. Good moisture control
- D. HEPA filters on cleaning devices
- E. None of the above – they are all needed

22. **A: (US Version)** A lighting survey of a 15,000 square foot facility identified the below fixtures. What is the lighting watt density of this facility?

160 – T8 – 4 tube troffers @ 108 watts/fixture
120 – 8 watt LED directional lamps
80 – 23 watt induction task lamps

- A. 1.339
- B. 2.211
- C. 2.403
- D. 3.303
- E. 3.411

B: (SI Version) A lighting survey of a 1,400 square meter facility identified the below fixtures. What is the lighting watt density of this facility?

160 – T8 – 4 tube troffers @ 108 watts/fixture
120 – 8 watt LED directional lamps
80 – 23 watt induction task lamps

- A. 11.113 W/m²
- B. 12.213 W/m²
- C. 13.543 W/m²
- D. 14.343 W/m²
- E. 23.413 W/m²

23. Tracking the occupancy of a facility for benchmarking is considered:
- A. Tracking a dependent variable
 - B. Tracking occupancy for cost allocation
 - C. Tracking occupancy for growth forecasting
 - D. Tracking an independent variable
 - E. Tracking occupancy for cost assignment
24. During an energy assessment, a project is identified to replace a specific system. The replacement system has a calculated simple payback of two years. When comparing only the current system's annual energy usage with the new proposed system, what should be the expected range of energy savings?
- A. 5 to 15%
 - B. 15+ to 30%
 - C. 30+ to 45%
 - D. 45+ to 60%
25. A 100 HP motor was slowed down by 15%. What is the new HP required by the motor?
- A. 100.00 HP
 - B. 85.00 HP
 - C. 75.00 HP
 - D. 61.41 HP
 - E. 50.00 HP
26. A facility just installed a large HVAC unit and they believe the unit is over-sized. The facility has a maximum daily heat load each hour for 4 hours of 875,000 Btu/hr. The facility installed a 100-ton HVAC system. By how much is the installed unit oversized?
- A. 21.0 tons
 - B. 24.8 tons
 - C. 27.1 tons
 - D. 30.3 tons
 - E. 32.5 tons
27. The efficacy of a lighting system is measured in:
- A. Lumens
 - B. Footcandles
 - C. Lux
 - D. Lumens per Watt
 - E. Footcandles per Watt

28. An energy manager is reviewing their electrical bill for Facility “A”. They notice that the demand listed on the bill is 250 kW, the load factor is 74%, and the power factor is 80%. What is the average demand over the entire billing period she is reviewing?
- A. 185 kW
 - B. 250 kW
 - C. 338 kW
 - D. 385 kW
 - E. 450 kW
29. Why are evaporative heat exchangers more energy efficient than other heat exchangers?
- A. They utilize sensible heat change
 - B. They utilize phase change
 - C. They utilize multiple baffle heat exchange coil arrangements
 - D. They do not have heat exchanger coils
 - E. They have a higher area for heat transfer
30. **A: (US Version)** In August, the average temperature during the week was 81°F. How many cooling degree days were added during this time frame?
- A. 6
 - B. 16
 - C. 32
 - D. 48
 - E. 112
- B: (SI Version)** In August, the average temperature during the week was 27 C. How many cooling degree days were added during this time frame?
- A. 60.9
 - B. 76.4
 - C. 88.7
 - D. 112.5
 - E. 124.3

ANSWER KEY

US	
Question	Answer
1	A
2A	C
3	B
4	D
5	A
6A	B
7	A
8	C
9	A
10	E
11	C
12	C
13	A
14A	B
15	E
16	A
17	C
18	D
19	B
20	A
21	B
22A	A
23	D
24	A
25	D
26	C
27	D
28	A
29	B
30A	E

International	
Question	Answer
1	A
2B	A
3	B
4	D
5	A
6B	B
7	A
8	C
9	A
10	E
11	C
12	C
13	A
14B	D
15	E
16	A
17	C
18	D
19	B
20	A
21	B
22B	D
23	D
24	A
25	D
26	C
27	D
28	A
29	B
30B	A

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