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# THE CEM BODY OF KNOWLEDGE AND STUDY GUIDE Preparation for the CEM Certification Exam



The CEM Certification Exam is a four-hour open book exam. The examination questions are based on the Body of Knowledge listed below. Because of the diversity of background and experience of Energy Managers, the examination has 15 different subject sections, all of which are included in the exam. You must bring a hand calculator to the exam as the CEM exam does not allow computers, tablets, or cell phones to be used during the test.

It is highly recommended that you review the complete Study Guide and answer the Exam Review questions included in the Study Guide to determine your readiness for the exam.

#### The CEM Examination contains the following mandatory subjects:

Body of Knowledge	Percent of Exam
Codes and Standards	3%-5%
Energy Accounting and Economics	6%-10%
Energy Audits and Instrumentation	8%-12%
Electrical Power Systems and Motors	9%-13%
HVAC Systems	9%-13%
Industrial Systems	6% -8%
Building Envelope	3%-5%
CHP Systems and Renewable Energy	4%-6%
Fuel Supply and Pricing	2%-4%
Building Automation and Control Systems	7%-11%
Thermal Energy Storage Systems	2%-4%
Lighting Systems	6%-8%
Boiler and Steam Systems	3%-5%
Maintenance and Commissioning	8%-12%
Energy Savings Performance Contracting and	3%-5%
Measurement & Verification	

CEM Body of Knowledge & Study

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## STUDY GUIDE

## CERTIFIED ENERGY MANAGERS (CEM® EXAM)

## Online Self-Evaluation Exam Also Available

CEM Applicants have access to an online version self-evaluation CEM exam. The 65-question multiple choice self-evaluation exam simulates half the certification test, contains a two hour time limit, and covers seventeen sections. There is a \$50 fee to take this online test and you may access the full details at:

Direct Link: www.aeecenter.org/cem/selfevaluation

Get a sense of how to time questions. The actual exam time allotted is 4 hours for 130 questions. You will need to complete the 65-question self-evaluation exam in 2 hours. At the end of the exam, you will receive a sections report that lets you know what sections you passed and failed. You will not be able to see the specific questions that you answered wrong/right or the answers.

The following is a list of the subjects for the CEM exam. Each subject covers a number of topics. Following the list of topics are suggested references with chapter numbers or sections. The primary references are the <u>Handbook of Energy Engineering</u>, 7<sup>th</sup> by D. Paul Mehta and Albert Thumann, the <u>Energy Management Handbook</u>, 9<sup>th</sup> Edition by Stephen Roosa, Steve Doty and Wayne C. Turner and <u>Guide to Energy Management</u>, 8<sup>th</sup> Edition by Barney L. Capehart, Wayne C. Turner and William J. Kennedy. However, some other books are also referenced as appropriate.

The study guide will not lead you to answers to all of the questions, but it will certainly lead you to a very large number of correct answers. A person with the necessary experience who reviews the study guide should not have any problem passing the exam.

The exam will: be open book, last four hours, and have 130 questions to answer. Of the 130 questions, 120 are scored and 10 randomly located questions are trial questions being prepared for possible use on future exams. The 10 trial questions do not count toward the examinee's score. The trial questions are randomly located and are not identified. Therefore, all 130 questions should be answered. There are 15 sections listed below from which questions mainly are drawn.

#### BODY OF KNOWLEDGE: STUDY GUIDE TOPICS & REFERENCES

#### I. CODES AND STANDARDS

\*20XX stands for current year of standard

ASHRAE/IESNA Standard 90.1-20XX

ASHRAE Standard 90.2-20XX

ASHRAE Standard 62.1 -20XX

ASHRAE Standard 135-20XX

ASHRAE Standard 189.1- 20XX

ASHRAE Guideline 14-20XX

ASHRAE Standard 211-20XX

IEEE PQ Standard 519

International Energy Conservation Code (IECC)

ISO 50001

Green Buildings

Sustainable Design

Certified, Silver, Gold, and Platinum

Water Efficiency

Materials and Resources

**ENERGY STAR Rating** 

Energy Star Label

LEED Certification

Energy and Atmosphere

Indoor Environmental Quality

Portfolio Manager

Green Globes

ASHRAE Green Guide

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REF: Mehta and Thumann, Handbook of Energy Engineering, Chapter 1.

REF: Roosa, Doty and Turner, Energy Management Handbook, Chapter 18 & 20.

REF: ASHRAE 62.1 2004 and 2007 Standard

REF: United States Green Building Council, website with LEED v3 and LEED Rating Systems presentations,

www.usgbc.org

REF: ENERGY STAR Building & Plants, ENERGY STAR website, www.energystar.gov

REF: Capehart, Turner and Kennedy, Guide to Energy Management, Chapter 18

#### II. ENERGY ACCOUNTING AND ECONOMICS

Simple Payback Period Life Cycle Cost Method
Time Value of Money Interest Formulas and Tables

Present Worth Project Life

Net Present Value Annual Cost Method

Present Worth Method Economic Performance Measures

After Tax Cash Flow Analysis Depreciation Methods

Internal Rate of Return Impact of Fuel Escalation Rates

Energy Accounting Energy Reporting

Point of Use Costs Efficiency Measures

REF: Mehta and Thumann, **Handbook of Energy Engineering**, Chapter 2. REF: Roosa, Doty and Turner, **Energy Management Handbook**, Chapter 4. REF: Capehart, Turner and Kennedy, **Guide to Energy Management**, Chapter 4.

#### III. ENERGY AUDITS AND INSTRUMENTATION

Role of Audits

ASHRAE Level 1, 2, 3 Audit

Combustion Analyzers

Electric Metering

Audit Equipment Temperature Measurement
Energy Management Measures Pressure Measurement
Combustion Analysis Humidity Measurement

Power Factor Energy and Power Measurement

Basic Thermodynamics HHV and LHV
Air Velocity Measurement Energy Cost Index

Light Level Measurement Rate Structure & Analysis
Infrared Equipment ASHRAE Standard 211-20XX

Fuel Choices Flow Measurement
Energy Use Index Heat Measuremet
Load Factors Behavioral Modification

REF: Mehta and Thumann, **Handbook of Energy Engineering**, Chapter 3. REF: Roosa, Doty and Turner, **Energy Management Handbook**, Chapter 3.

REF: Capehart, Turner and Kennedy, Guide to Energy Management, Chapter 2.

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#### IV. ELECTRICAL POWER SYSTEMS AND MOTORS

Demand and Energy AC Induction Motors

Real Power DC Motors

Power Factor Load Factor and Slip Rate Structure and Analysis Motor Speed Control Variable Speed Drives Fan and Pump Laws Power Quality Motor Selection Criteria Grounding Motor Management Software Load Factors AC Synchronous Motors Reactive Power **High Efficiency Motors** Three Phase Systems Variable Frequency Drives Peak Demand Reduction Variable Flow Systems Motors and Motor Drives New vs. Rewound Motors

Affinity Laws (Pump and Fan Laws) Electronically Commutated Motors

Harmonics

REF: Mehta and Thumann, **Handbook of Energy Engineering**, Chapter 4. REF: Roosa, Doty and Turner, **Energy Management Handbook**, Chapter 11.

REF: Capehart, Turner and Kennedy, Guide to Energy Management, Chapter 5 & 7.

#### V. HVAC SYSTEMS

Heating, Ventilating, and Air Conditioning (HVAC)

HVAC Economizers

Affinity Laws Air Distribution Systems (Reheat, Multizone, VAV)

Psychrometric Chart Chillers

HVAC Equipment Types Energy Consumption Estimates

Degree Days Absorption Cycle

Heat Transfer Air and Water Based Heat Flow Vapor Compression Cycle Demand Control Ventilation

Cooling Towers Smart Pumps

Variable Refrigerant Flow Chilled Beam Systems

Performance Rating (COP, EER, kW/ton)

REF: Mehta and Thumann, **Handbook of Energy Engineering**, Chapter 7 & 8. REF: Roosa, Doty and Turner, **Energy Management Handbook**, Chapter 10. REF: Capehart, Turner and Kennedy, **Guide to Energy Management**, Chapter 8.

#### VI. INDUSTRIAL SYSTEMS

Waste Heat Recovery Air Compressor Controls
Industrial Energy Management Boilers and Thermal Systems

Steam SystemsFuel ChoicesHeat ExchangersSteam TablesTurbinesCompressors

Compressed Air Systems Pumps and Pumping Systems

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Air Compressors Peaking Power options
Air Leaks District Heating Systems

Prime Power options

REF: Mehta and Thumann, **Handbook of Energy Engineering**, Chapter 5, 6 & 12. REF: Roosa, Doty and Turner, **Energy Management Handbook**, Chapter 5, 6 & 8. REF: Capehart, Turner and Kennedy, **Guide to Energy Management**, Chapter 14.

#### VII. BUILDING ENVELOPE

Thermal Resistance Heat Transfer Coefficients

Insulation Vapor Barriers
Solar Heat Gain Solar Shading

Thermally Light Facilities Thermally Heavy Facilities
Conduction Heat Loads Psychrometric Chart

Heat Transfer

REF: Mehta and Thumann, **Handbook of Energy Engineering**, Chapter 7. REF: Roosa, Doty and Turner, **Energy Management Handbook**, Chapter 9 & 15.

REF: Capehart, Turner and Kennedy, Guide to Energy Management, Chapter 13.

#### VIII. CHP SYSTEMS and RENEWABLE ENERGY

Topping Cycles Fuel Selection
Combined Cycles Operating Strategies

Prime Movers Codes and Standards
Regulations Distributed Generation
Combined Heat and Power Thermal Efficiencies
HHV and LHV Wind Energy Systems

Solar, Wind, Biomass, and Hydropower Heat Recovery Steam Generators

Solar Thermal and Solar Photovoltaic Systems

Micro-Grids

Bottoming Cycles

Battery Storage

REF: Mehta and Thumann, **Handbook of Energy Engineering**, Chapter 9. REF: Roosa, Doty and Turner, **Energy Management Handbook**, Chapter 7.

REF: Capehart, Turner and Kennedy, Guide to Energy Management, Chapter 15 & 16

#### IX. FUEL SUPPLY AND PRICING

Procurement of Natural Gas Evaluating Supply Options

Electricity as a Commodity Selection of Energy Supplier in a Deregulated Market

Procurement of Oil Fuel Price Risks

Supply and Demand Impact on Pricing Trends in Deregulation

REF: Mehta and Thumann, Handbook of Energy Engineering, Chapter 1.

REF: Roosa, Doty and Turner, Energy Management Handbook, Chapter 23 & 24.

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#### X. BUILDING AUTOMATION AND CONTROL SYSTEMS

Energy Management Strategies PID Controls

Basic Controls Signal Carriers

Open Protocol SystemsDirect Digital ControlPower Line CarriersCentral Control

Distributed Control Reset Controls

Optimization Controls Communication Protocols
Building Control Strategies Artificial Intelligence

Expert Systems Energy Information Systems

Self-Tuning Control Loops Web Based Systems

TCP/IP Impact of proprietary controls on integration

BAS Energy Management Systems Internet Of Things (IOT)
Terminology Cloud based Systems

REF: Mehta and Thumann, **Handbook of Energy Engineering**, Chapter 4 & 10. REF: Roosa, Doty and Turner, **Energy Management Handbook**, Chapter 12.

REF: Capehart, Turner and Kennedy, Guide to Energy Management, Chapter 11 & 17.

#### XI. THERMAL ENERGY STORAGE SYSTEMS

Design Strategies Advantages and Limitations

Storage Media Ice Storage

Chilled Water Storage Volume Requirements
Sizing Partial Storage Systems

Full Storage Systems Phase Change Materials (PCM)
Operating Strategies Thermal Storage for Heating

REF: Roosa, Doty and Turner, Energy Management Handbook, Chapter 19.

#### XII. LIGHTING SYSTEMS

Light Sources Strike and Restrike

Lamp Life Footcandles

LumensInverse Square LawZonal Cavity Design MethodRoom Cavity RatiosCoefficient of UtilizationLight Loss FactorsLamp Lumen DepreciationLighting ControlsDimmingColor Rendering Index

Color Temperature Reflectors

Visual Comfort Factor Ballast Factor

Ballasts IES Lighting Standard

Lighting Retrofits

Luminaire Specific Lighting Controls

Efficiency and Efficacy

REF: Mehta and Thumann, Handbook of Energy Engineering, Chapter 4.

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REF: Roosa, Doty and Turner, Energy Management Handbook, Chapter 13. REF: Capehart, Turner and Kennedy, Guide to Energy Management, Chapter 6.

#### XIII. BOILER AND STEAM SYSTEMS

Combustion Efficiency Air to Fuel Ratio Excess Air **Boiler Economizers** Steam Traps Steam Leaks Condensate Return Boiler Blowdown Waste Heat Recovery Flash Steam Scaling and Fouling Turbulators

REF: Mehta and Thumann, Handbook of Energy Engineering, Chapter 6. REF: Roosa, Doty and Turner, Energy Management Handbook, Chapter 5 & 6. REF: Capehart, Turner and Kennedy, Guide to Energy Management, Chapter 9 and 10.

#### XIV. MAINTENANCE AND COMMISSIONING

#### MAINTENANCE

HHV and LHV

**Combustion Control** Steam Traps

Steam Leaks Outside Air Ventilation Insulation Scheduled Maintenance **Group Relamping** Proactive Maintenance Preventive Maintenance Water Treatment

**Boiler Scale** Behavioral Modification

Compressed Air Leaks

REF: Mehta and Thumann, Handbook of Energy Engineering, Chapter 11. REF: Roosa, Doty and Turner, Energy Management Handbook, Chapter 14.

REF: Capehart, Turner and Kennedy, Guide to Energy Management, Chapter 12 & 20.

#### COMMISSIONING

Benefits of Commissioning Purpose of Commissioning Need for Commissioning Commissioning New Buildings

**Retro-Commissioning** Real Time and Continuous Commissioning

Phases of Commissioning Commissioning Agent Commissioning Documentation Facility Design Intent Measurement in Support of Commissioning Re-commissioning

REF: Roosa, Doty and Turner, Energy Management Handbook, Chapter 26

#### XV. ENERGY SAVINGS PERFORMANCE CONTRACTING and MEASUREMENT AND VERIFICATION

Measurement and Verification Protocols **Utility Financing** 

**Energy Service Companies** Demand Side Management

**Condensing Boilers** 

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Savings Determination Shared Savings Contracts
Risk Assessment Contracting and Leasing

Loans, Stocks and Bonds

Utility Energy Services Contract (UESC)

Energy Savings Performance Contracting (ESPC)

REF: Mehta and Thumann, **Handbook of Energy Engineering**, Chapter 13.

REF: Roosa, Doty and Turner, **Energy Management Handbook**, Chapter 25 & 27.

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## **EXAM REVIEW QUESTIONS (Sample Only)**

Some of these review questions may be more complex or difficult than the exam but will be good practice problems.

- 1. What is the basis for Commercial Building Codes by most states?
  - A. ASHRAE 90.2
  - B. ASHRAE 90.1
  - C. ASHRAE 62.2
  - D. ASHRAE 60.1
- 2. ASHRAE Standard 55 has rules for:
  - A. Ventilation for acceptable indoor air quality
  - B. Energy standard for buildings except low rise residential buildings
  - C. Thermal environmental conditions for human occupancy
  - D. All the above
- 3. If electricity is selling for \$0.06 per kilowatt-hour and is used for electric heating with an efficiency of 90%, what is the equivalent price of natural gas per therm if it can be burned with an efficiency of 80%?
  - A. \$1.33/therm
  - B. \$1.47/therm
  - C. \$1.56/therm
  - D. \$1.65/therm
  - E. \$1.780/therm
- 4. An energy saving device will save \$25,000 per year for 8 years. How much can a company pay for this device if the interest rate (discount rate) is 15%?
  - A. \$10,000
  - B. \$77,000
  - C. \$112,000
  - D. \$173,000
- 5. What would be used to find hot spots or phase imbalances in an AC circuit?
  - A. Ohmmeter
  - B. Infrared Camera
  - C. Wattmeter
  - D. All of the above
- 6. An audit for one firm showed that the power factor is almost always 70% and that the demand is 1000kW. What capacitor size is needed to correct power factor to 90%?
  - A. 266 kVAR
  - B. 536 kVAR
  - C. 618 kVAR
  - D. 1000 kVAR

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7. The amount of reactive power that must be supplied by capacitors to correct a power factor of 84% to 95% in a 400 HP motor at 75% load and 98% efficiency is

- A. 72.4 kVAR
- B. 82.5 kVAR
- C. 90.04 kVAR
- D. 92.4 kVAR
- E. 123.5 kVAR
- 8. Power factor correcting capacitors may be located
  - A. At the inductive load
  - B. At load control centers
  - C. At the customer side of the service transformer
  - D. All of the above
- 9. You find that you can replace a 50 HP motor with a 5 HP motor by cutting the total air flow requirements. Both motors operate at full load. Calculate the total dollar savings, given the information below: {Hint: savings of 45 HP}

Runtime: 8,760 hours/year
Motor Efficiency: 90% (both motors)
Electrical Rate: \$9,00/kW/mo

0.05/kWh

Fuel Cost Adjustment: \$0.005/kWh

- A. \$22,000
- B. \$18,798
- C. \$15,650
- D. \$12,710
- E. \$9,874
- 10. An absorption system with a COP of 0.8 is powered by hot water that enters at 200 F and exits at 180 F at a rate of 25 gpm. The chilled water operates on a 10 F temperature difference. Calculate the Chilled water flow. You do not need to know how an absorption chiller works to solve this problem. Use COP = qout/qin.
  - A. 10 gpm
  - B. 20 gpm
  - C. 40 gpm
  - D. 45 gpm
  - E. 50 gpm
- 11. 10,000 cfm of air leaves an air handler at 50 F; it is delivered to a room at 65 F. No air was lost in the duct. No water was added or taken away from the air in the duct. How many BTU/hr was lost in the ductwork due to conduction?
  - A. 162,000 BTU/hr
  - B. 126,550 BTU/hr
  - C. 75,000 BTU/hr
  - D. 42,550 BTU/hr
  - E. 10,000 BTU/hr

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12. An investment tax credit of 10% for a **single project** (Not the company) at a large company:

- A. Reduces the company's overall taxes by 10%
- B. Increases depreciation rate by 10%
- C. Effectively reduces first cost of the project by 10%
- D. A and C
- 13. Air at 69 F dry bulb and 50% relative humidity flows at 6750 cubic feet per minute and is heated to 90 F dry bulb. How many BTU/hr is required in this process?
  - A. 50,000 BTU/hr
  - B. 75,000 BTU/hr
  - C. 152,000 BTU/hr
  - D. 310,000 BTU/hr
- 14. Estimate the seasonal energy consumption for a building if its design-heating load has been determined to be 350,000 BTU/hr for a design temperature difference of 70 F. This means that the Building Load Coefficient, U x A, equals 5000. The heating season has 3,500-degree days. The heating unit efficiency is 80%. Assume 1 MCF =  $10^6$  BTU.
  - A. 625 MCF/year
  - B. 525 MCF/year
  - C. 420 MCF/year
  - D. 356 MCF/year
  - E. 225 MCF/year
- 15. A wall has a total R-value of 15. Determine the annual cost of the heat loss per square foot in a climate having 5,000 heating degree-days. The heating unit efficiency is 70% and the fuel cost is \$5.00/million BTUs.
  - A.  $\$0.057/\text{yr/ft}^2$
  - B.  $\$0.040/\text{yr/ft}^2$
  - C.  $\$0.0312/\text{yr/ft}^2$
  - D.  $\$0.0201/\text{yr/ft}^2$
- 16. A 10,000 square foot building consumed the following amounts of energy last year. What is the Energy Use Index of the building in BTU per square foot per year?
  - Natural Gas 5,000 therms/year
  - Electricity 60,000 kWh/year
    - A. 7,500 BTU/square foot/yr
    - B. 18,000 BTU/square foot/yr
    - C. 31,500 BTU/square foot/yr
    - D. 70,500 BTU/square foot/yr
    - E. 700,000 BTU/square foot/yr

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17. Assuming that adding 2 inc	ches of fibergl	ass insulation dro	ops the U-value of a building from 0.24 to
	_		t from the data given below:
	_		2.5; Electrical cost \$0.05/kWh
A. $\$0.010/\text{ft}^2\text{-yr}$	-88	,,	
B. $\$0.025/\text{ft}^2\text{-yr}$			
C. $\$0.040/\text{ft}^2\text{-yr}$			
D. $\$0.195/\text{ft}^2\text{-yr}$			
E. $0.202/\text{ft}^2$ -yr			
18. How much fuel is wasted i	f 100 pounds	per hour of conde	ensate at 30 psia saturated liquid is drained to
			boiler is 80% efficient and ignore blowdown
effects.			6
A. 12,090 BTU/hr			
B. 15,200 BTU/hr			
C. 18,000 BTU/hr			
D. 23,850 BTU/hr			
E. 29,800 BTU/hr			
19. Select the equipment best s	suited to effici	ent <b>air-to-air he</b> a	at exchange and humidity control in the
HVAC system of a large of			·
A. Heat pipe	C		
B. Radiation recuperat	tor		
C. Rotary sensible hea			
D. Shell and tube heat	exchanger		
E. Run around heat ex	changer loop		
20. Chilled water reset increase	es chiller effic	iency and succee	ds because it
A. Restarts the system	•		
B. Raises the water ter	mperature leav	ing the chiller.	
C. Lowers the water fl	owrate throug	the chiller.	
D. Stops water flow to	zones with no	o occupancy.	
21. The difference between the	e setting at wh	ich the controller	operates to one position and the setting at
which it changes to the oth	er is known as	s the:	
A. Throttling range			
B. Offset			
C. Differential			
D. Control Point			
22. An all-electric facility pays	s \$100,000 anı	nually for energy	The compressed air system has energy costs
- ·	ystem air pres	sure can be lowe	red by 10 psi. Approximately how much will
be saved annually?			
A. \$20,000			
B. \$10,000			
C. \$5,000			
D. \$2,000			
E. \$1,000			

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- 23. With a load leveling TES strategy, a building manager will
  - A. Not operate the chiller during peak hours
  - B. Essentially base load the chiller (i.e., operate at high load most of the time)
  - C. Operate only during the peaking times
  - D. Operate in the "off" season
- 24. In retrofitting a large commercial building with a TES, which of these considerations would be least important?
  - A. System efficiency
  - B. Space issues
  - C. Demand cost
  - D. Equipment cost
- 25. A building presently has the following lighting system:

Present System

Type: 196 mercury vapor light fixtures

Size: 250 watt/lamp (285 watt/fixture, including ballast)

You have chosen to replace the existing system with the following:

Proposed System

Type: 140 high pressure sodium fixtures Size: 150 watt/lamp (185 watt/fixture)

The facility operates 24 hours/day. Approximate the **heating effect** if the heating system efficiency is 80%, fuel costs \$5.00 per million BTUs and there are 200 heating days (not heating degree days) per year. That is, find the increased heating cost for the heating system when the lights are more efficient, and produce less heat.

- A. \$6,986/year
- B. \$5,289/year
- C. \$4,485/year
- D. \$3,070/year
- E. \$2,548/year
- 26. A program available at no-cost from a US Department of Energy website that displays cost and efficiency data on electric motors is:
  - A. Freeware
  - B. Building Life Cycle Cost
  - C. MotorMaster
  - D. 3EPlus
  - E. QuickPEP
- 27. Given the same amount of excess air and the same flue gas stack temperature rise (look at 50% excess air and 500 degrees F stack temperature rise, for example), which fuel provides the highest boiler combustion efficiency?
  - A. Natural Gas
  - B. No. 2 Fuel Oil
  - C. No. 6 Fuel Oil

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28. A boiler is rated at 30 boiler horsepower and 80% efficient. What is the input rating?

- A. 1,255,000 BTU/hr
- B. 1,005,000 BTU/hr
- C. 2.502, 500 BTU/hr
- D. 3,628,750 BTU/hr
- E. 13,400,000 BTU/hr
- 29. In a steam system, several things can happen to the condensate. Which of these is the best from the standpoint of energy expense?
  - A. Drain condensate to sewer
  - B. Recover condensate in an insulated system at atmospheric pressure
  - C. Recover condensate in an un-insulated system at boiler pressure
  - D. Recover condensate in an insulated system at or near boiler pressure
- 30. Which of the following projects, or ECOs, would likely reduce boiler and steam system costs?
  - A. Adding boiler endplate insulation
  - B. Installing condensate return system
  - C. Repairing steam leaks
  - D. Installing combustion air preheater
  - E. All the above
- 31. Estimate the waste heat available in Btu/minute from a refinery flare gas leaving a process unit at 800 deg F if it is flowing at 1,000 cfm and weighs 0.08 lb/cubic foot. Its specific heat or heat content over the temperature range is 0.3 Btu/lb. F and you should assume the waste gas could be reduced in temperature to 250 deg F.
  - A. 178,000 Btu/min
  - B. 165,000 Btu/min
  - C. 44,000 Btu/min
  - D. 19,200 Btu/min
  - E. 13,200 Btu/min
- 32. Water at 70 deg F is supplied to a 100 psia boiler. 1000 lb/hr of steam from the boiler is supplied to a process. How much heat was required to be added in the boiler to create the 1000 lb/hr of steam?
  - A. 1000 Btu/hr
  - B. 234,500 Btu/hr
  - C. 729,250 Btu/hr
  - D. 1.150.000 Btu/hr
  - E. 3,759,000 Btu/hr
- 33. A 100 HP rotary screw air-compressor generates heat equivalent to about:
  - A. 1000 Btu/hr
  - B. 12,000 Btu/hr
  - C. 100,000 Btu/hr
  - D. 250,000 Btu/hr

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34. An optimum start is a control function that:

- A. shuts off the outside ventilation air during start up of the building
- B. shuts off equipment for duty cycling purpose
- C. senses outdoor and indoor temperatures to determine the start time needed to heat or cool down a building to desired temperatures
- D. starts randomly
- 35. Which of the following could be used to detect failed steam traps?
  - A. Ultrasonic equipment to listen to the steam trap operation
  - B. Infrared camera to detect the change in temperature
  - C. Real time MMS using conductance probes
  - D. All of the above
- 36. Calculate the group re-lamping interval for T8 lamp fixtures with instant start ballasts that annually operate for 4,160 hrs with rated life of 15,000 hrs (assuming replacements at 70% of rated life)
  - A. 1.0 year
  - B. 2.5 years
  - C. 3.5 years
  - D. 4.5 years

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## **CEM Exam questions Key**

Questions	Answers
1	(B)
2	(C)
2 3	(C) (C) (C) (B) (B) (A) (D) (A) (C) (A) (C) (C) (B) (A)
4	(C)
4 5 6	(B)
	(B)
7	(A)
8	(D)
9	(A)
10	(C)
11	(A)
12	(C)
13	(C)
14	(B)
15	(A)
16	(D) (C)
17	(C)
18	(D)

Questions	Answers
19	(A)
20	(B)
21	(C)
22	(E)
23	(B)
24	(A)
25	(D)
26	(C) (C)
27	(C)
28	(A)
29	(A) (D)
30	(E)
31	(E)
32	(D)
33	(D)
34	(C)
35	(D)
36	(B)

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